

Table 62. Summary Statistics for Natural Gas - lowa, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
do 01 D000111001 01	· ·	ŭ	ŭ	· ·	· ·
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troddoing at End of Todi	O	· ·	· ·	0	O
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	Õ	Ô	Ô	Ů
TIOH OH WORD	0	Ü	· ·	0	O
Total	0	0	0	0	0
1000	·	•	•	•	•
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	Õ	Õ	0	0	Õ
Vented and Flared	Ô	Ô	ñ	0	Ô
Marketed Production	Ô	Ô	Õ	Ô	Ŏ
Extraction Loss	0	0	0	0	0
LAUGUUT LOSS	O	U	U	0	U
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
	0	0	0	0	0
Dry Production	U	U	U	U	U
Receipts at State Borders	^		0	0	
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,232,578	1,443,469	1,444,142	1,497,972	1,436,026
Withdrawals from Storage					
Underground Storage	61,007	68,162	77,228	59,831	54,877
LNG Storage	5,597	3,521	2,996	3,284	1,893
Supplemental Gas Supplies	84	123	96	301	137
Balancing Item	-45,975	-35,943	-471	-16,204	-30,437
Total Supply	1,253,291	1,479,332	1,523,991	1,545,184	1,462,496

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Iowa, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)		<u> </u>	<u>I</u>	<u>L</u>	L
Consumption	248,025	248,351	262,313	272,789	254,785
Deliveries at State Borders	0	0	0	0	0
ExportsIntransit Deliveries		0	0	0	0
Interstate Deliveries	-	1,156,188	1,188,548	1,206,074	1,144,445
Additions to Storage	000,	1,100,100	1,100,010	1,200,01	.,,
Underground Storage	64,184	70,926	70,785	61,060	61,132
LNG Storage		3,867	2,346	5,262	2,134
Total Disposition	1,253,291	1,479,332	1,523,991	1,545,184	1,462,496
Consumption (million cubic feet)	_	_	_	_	_
Lease Fuel		0	0	0	0
Pipeline FuelPlant Fuel		10,737 0	11,051 0	12,649	11,309
Delivered to Consumers	U	0	O	0	O
Residential	83,422	78,260	82,238	88,078	81,696
Commercial		47,922	50,325	54,571	50,191
Industrial		108,731	115,080	113,995	107,463
Vehicle Fuel		5	5	4	2
Electric Utilities	4,303	2,696	3,614	3,491	4,123
Total Delivered to Consumers	240,692	237,614	251,262	260,140	243,476
Total Consumption	248,025	248,351	262,313	272,789	254,785
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	13	61	0
Commercial		4,597	5,394	6,728	5,934
Industrial		96,016	104,993	103,757	98,195
Electric Utilities		1,721	2,157	2,261	5,966
Firm Deliveries					
(million cubic feet)					
Residential		78,260	82,238	88,078	81,696
Commercial		45,048	47,318	51,495	45,818
Industrial		92,964	98,496	96,874	82,638
Electric UtilitiesVehicle Fuel		1,826 5	2,488 5	2,699 4	6,483 2
Interruptible Deliveries					
(million cubic feet) Residential	NA	0	0	0	0
Commercial		2.874	3.006	3.076	4.373
Industrial	,	15,766	16,584	17,122	24,824
Electric Utilities		648	643	151	111
Vehicle Fuel		0	0	0	0
Number of Consumers					
Residential	- /	750,678	760,848	771,109	780,746
Commercial		86,918	88,585	89,663	90,643
Industrial	1,903	1,957	1,957	2,066	1,843
Average Annual Consumption per Consum	ner				
(thousand cubic feet)	440	404	400	444	105
Residential Commercial		104 551	108 568	114 609	105 554
Industrial		55,560	58,804	55,177	58,309
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports		_	_	_	_
Exports		_	_	_	_
Pipeline Fuel		1.39	1.40	2.37	2.46
City Gate	3.24	3.15	2.82	3.47	4.06
Delivered to Consumers	E 10	E 40	F 00	E 40	C 17
Residential Commercial		5.40 4.51	5.09 4.14	5.49 4.59	6.17 5.18
Industrial		3.99	4.14 3.23	4.59 3.63	5.18 4.11
Vehicle Fuel		3.51	2.98	2.70	5.41
Electric Utilities		3.18	2.72	3.23	3.41
					

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting
to these two forms. Totals may not add due to independent rounding. Beginning in
1996, consumption of natural gas for agricultural use was classified as industrial use. In
1995 and earlier years, agricultural use was classified as commercial use.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of
Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service. and the U.S. Minerals Management Service.